EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 24/06/2006 06:00

Well Name Halibut A7

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Plan

Temporary Plug and Abandon Wellbore

Report Start Date/Time Report End Date/Time Report Number

23/06/2006 06:00 24/06/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 40000447 AUD 530,000

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

66,293 66,293

170,283

Management Summary

Crews arrive at Halibut. Check equipment on board. Boom logistic continue with the work on the crane.

Activity at Report Time

Rig down scaffold from crane boom

Next Activity

Load test crane.

Daily Operations: 24 HRS to 25/06/2006 06:00

Halibut A7

Rig Name Company

Imperial Snubbing Services

Job Subcategory

Temporary Plug and Abandon Wellbore

Report End Date/Time Report Start Date/Time Report Number 24/06/2006 06:00 25/06/2006 06:00 2

AFE or Job Number Currency Total Original AFE Amount **Total AFE Supplement Amount**

40000447 AUD 530,000 Days Ahead/Behind **Cumulative Cost**

Daily Cost Total 50,364 116,657

Management Summary

Skid the CWU off A-5a well centre using chain blocks to allow access to rig down Totco BOP's & well head when HLA crane back in service. Boom logistics load test crane using a water weight up to 16 ton. OK. Conduct a crane boom inspection after test. Hand crane back to production. Work boat.

Activity at Report Time

Wait for crane operator to arrive from TNA.

Next Activity

Finish rig down off the A-5a. Remove tree & install abandonment flange.

Daily Operations: 24 HRS to 26/06/2006 06:00

Halibut A7

Rig Name Company CWU

Imperial Snubbing Services

Job Subcategory Plan

Temporary Plug and Abandon Wellbore

Report Start Date/Time Report End Date/Time **Report Number**

25/06/2006 06:00 26/06/2006 06:00

AFE or Job Number Total AFE Supplement Amount Currency **Total Original AFE Amount**

40000447 AUD 530,000

Cumulative Cost Days Ahead/Behind **Daily Cost Total** 53,627

Management Summary

Completed A5a nipple up abandonment flange reinstate grating

Activity at Report Time

Skidding rig over well

Next Activity

Position rig over well & rig up

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EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 24/06/2006 06:00

Well Name Fortescue A6

Rig Name Company
22 Imperial Snub

Job Subcategory Plan

Rig Mobilisation from TNA to FTA

 Report Start Date/Time
 Report End Date/Time
 Report Number

 23/06/2006 06:00
 24/06/2006 06:00
 Report Number

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

241,242

40000453 AUD 497,300

Days Ahead/Behind Daily Cost Total Cumulative Cost 30,506

Management Summary

Continue to rig down work window, and prepare equipment for loading on boat.

Activity at Report Time

Wait for boat

Next Activity

Load boat Far Scandia

Daily Operations: 24 HRS to 25/06/2006 06:00

Well Name

Fortescue A6

Rig Name Company
22 Imperial Snub

Job Subcategory Plan

Rig Mobilisation from TNA to FTA

 Report Start Date/Time
 Report End Date/Time
 Report Number

 24/06/2006 06:00
 25/06/2006 06:00
 9

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 40000453
 AUD
 497,300

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

Daily Cost Total Cumulative Cost 28,023 269,265

Management Summary

Load Far Scandia with rig equipment. Send to WTN unload

Activity at Report Time

Clean deck before departing to Hla.

Next Activity

Move to Hla CWU.

Daily Operations: 24 HRS to 24/06/2006 06:00

Well Name

Fortescue A34

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory
Production Log PLT/dual DEFT Survey

Report Start Date/Time Report End Date/Time Report Number

23/06/2006 06:00 24/06/2006 06:00 2

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000467 AUD 135,000

Daily Cost Total Cumulative Cost

71,309 85,163

Management Summary

Tagged HUD at 333 mts mdrt with HES.Rigged up Schlumberger tagged HUD with logging tools at 3326 mts mdrt. Discussed higher hold up depth with Melbourne, decision made to abort logging operations. Rig down from A-34 and hand well back to production

Activity at Report Time

SDFN

Next Activity

Rig up on A-10 and conduct GR survey

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EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 24/06/2006 06:00

Well Name Fortescue A10

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Other Cased Hole Log Gamma Ray Survey

Report Number Report Start Date/Time Report End Date/Time

23/06/2006 14:00 24/06/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 46000467

11,244

42,378

11,244

AUD 65,000 Days Ahead/Behind **Daily Cost Total Cumulative Cost**

11,244

Management Summary

Rig up on A-10 and press test

Activity at Report Time

SDFN

Next Activity

Tag HUD conduct Gamma Ray survey and rig down move to A-5

Daily Operations: 24 HRS to 25/06/2006 06:00

Well Name

Fortescue A10 Rig Name Company

> Halliburton / Schlumberger Wireline

Job Subcategory

Other Cased Hole Log Gamma Ray Survey

Report Start Date/Time Report End Date/Time Report Number

24/06/2006 06:00 25/06/2006 06:00

AFE or Job Number Currency Total Original AFE Amount **Total AFE Supplement Amount** 46000467 AUD 65,000

31,134

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

Management Summary

Completed GR survey across interval 3870 mts mdrt to 3926 mts mdrt. Rig down and move to A-12

Activity at Report Time

SDFN

Next Activity

Rig up on A-12 shut ssd, pull plug and conduct GR survey

Daily Operations: 24 HRS to 25/06/2006 06:00

Well Name

Fortescue A12

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory Plan

Other Cased Hole Log Gamma Ray Survey

Report Start Date/Time Report End Date/Time Report Number

24/06/2006 12:00 25/06/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount**

46000467 AUD 65,000

Cumulative Cost

Days Ahead/Behind **Daily Cost Total** 11,244

Management Summary

Rig up on A-12 test bop's. Rih and close ssd at 3148 mts mdrt.

Activity at Report Time

SDFN Next Activity

Pull RN plug at 3197 mts mdrt, tag HUD and conduct GR survey

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Daily Operations: 24 H	RS to 26/06/20	06 06:00		
Well Name				
Fortescue A12				
Rig Name	Company	Company		
Wireline	Halliburton /	Halliburton / Schlumberger		
Job Subcategory		Plan		
Other Cased Hole Log		Gamma Ray Survey		
Report Start Date/Time		Report End Date/Time	Report Number	
25/06/2006 06:00		26/06/2006 06:00	2	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000467	AUD	65,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
_		40,199	51,443	

Management Summary

Shut ssd at 3148 mts mdrt. Pulled RN plug at 3197 mts mdrt. Tagged HUD at 3228 mts mdrt. Conduct GR survey from 3228 mts mdrt to 3130 mts mdrt. Rig down move to A-35

Activity at Report Time

SDFN

Next Activity

Rig up on A-35 conduct Gyro/GR survey on Tractor

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